Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2018 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,941	67,541	238,456	29,206	30,165	367,310	11,849
Alaskan					-	15,366	496
Lower 48 States	-	-	-	-	-	351,944	11,35
Imports (PAD District of Entry)	23,478	88.604	60.479	10,180	37,318	220,059	7,09
Commercial	23,478	88.604	60,479	10,180	37.318	220.059	7.09
Strategic Petroleum Reserve (SPR)		-	-		-		,,,,,,
Net Receipts	6,942	-20.735	29,462	-21,436	5.767	_	
Adjustments ¹	-509	-4,977	28,219	-1,125	1,315	22,923	739
Adjustments	-509	-4,977	20,219	-1,125	1,315	22,923	73:
Disposition							
Stock Change ²	-635	2,689	-5,949	-2,185	-1,161	-7,241	-23
Commercial	-	-	-5,521	-	-	-6,813	-220
SPR	-	-	-428	-	-	-428	-14
Refinery Inputs	32,486	121,859	290,610	19,010	75,726	539,691	17,409
Exports	2	5,885	71,955	-	-	77,842	2,51
Ending Stocks							
Total	11,655	132,102	880,490	21,540	45,146	1.090.933	
Commercial	11,655	132,102	231,351	21,540	45,146	441.794	
Refinery	9,464	13,919	47,492	2,283	19,263	92,421	
Tank Farms and Pipelines	2,191	118,183	183,859	19,257	22,110	345.600	
Cushing, Oklahoma	2,131	41.895	100,000	19,237	22,110	41.895	
Lease		41,095				41,093	
Alaskan Crude Oil In-Transit by Water	_	_	_	_	0.770	0.770	
,	-	-	-	-	3,773	3,773	
SPR	-	-	649,139	-	-	649,139	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.5	
Percent of Total Petroleum Stocks (Percent)						34.0	
Days of Total Petroleum Net Imports (Days)						841	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	
Domestic					_	_	
Imports		_					
Imported by SPR	_	_				_	
Imported by SFR Imported for SPR by Others	_	_	_	_	_	_	-
I							
Imports	22.475	22.22	20.4=4	10.105	0= 0.15	202 2-5	
PAD District of Entry	23,478	88,604	60,479	10,180	37,318	220,059	7,099
PAD District of Processing	24,029	78,565	70,807	8,591	38,067	220,059	7,099

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.